Form for filing Rate Schedule

FOR	All Territory Served		
	Community, Town or City		
P.S.C. NO.		5	
8th Revised	Sheet No.	32	
Cancelling P	.S.C. No.	5	
7th Revised Sheet No.		32	

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
LARGE INDUSTRIAL RATE - SCHEDULE C3	Rate Per Unit		
AVAILABILITY:			
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.			
MONTHLY RATE:			
Transformer Size of 15,000 kVa and greater \$ 5,4 Demand Charge per kW \$	421.59 430.92 6.18 0.04546 (R)		
BILLING DEMAND:			
The monthly billing demand shall be the greater of (a) or (b) listed below:			
<ul> <li>(a) The contract demand</li> <li>(b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</li> </ul>			
Months Hours Applicable for Demand Billing - EST CANCEL			
October through April 7:00 A.M. to 12:00 Noon FEB 0 5 5:00 P.M. to 10:00 P.M. KENTUCKY	PUBLIC		
May through September 10:00 A.M. to 10:00 P.M.	111331214		
DATE OF ISSUE June 2, 2011 DATE EFFECTIVE: KENTUC	SMIMISSION -		
ISSUED BY Deline J. Mastin TITLE JEFFESTEDES			
TARIFF BRA	ANCH La		
Case No. 2010-00509 Dated Bunt Fund	ver in the second secon		
6/1/20 PURSUANT TO 807 KAR 5			

Form for filing Rate Schedule

FOR	All Territory Served	
	Community, Town or City	
P.S.C. NO.	0/2000 (Fille) (All 10/2000 (Control (Contro) (Contro) (Contro) (Contro) (Contro) (Contro) (C	5
3rd Revised	Sheet No.	33
Canceling P.	S.C. No.	5
2nd Revised Sheet No.		33

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky

Name of Issuing Corporation

	CLASSIFICATION OF SERVICE			
	LARGE INDUSTRIAL RATE SCHEDULE C3	Rate Per Uni		
MINIM	UM MONTHLY CHARGE:			
The m	inimum monthly charge shall not be less than the sum of (a) through (d) below:	т		
(a)	Consumer Charge	т		
(b)	The product of the contract demand multiplied by the contract demand charge.	т		
c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.				
(d)	Contract provisions that reflect special facilities requirements	т		
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment commonstance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set but in 807 KAR 5:056				
DATE (	OF ISSUE July 20, 2004 DATE EFFECTIVELIC SERVICE ON TITLE OF FEATURE OF THE Public Service Commission of Kentucky 7/9/2004 Date URSUANT TO 803 (KAF SECTION 9 (1)			

orm for filing Rate Schedules	1		All Territory Served	
	PUBLIC SERVICE COMMISSION	P.S.C. No.	Community, Town or Cit	
	OF KENTUCKY EFFECTIVE			
elby Energy Cooperative, Inc.		Original	SHEET NO. 34	
helbyville, Kentucky	JUN 04 1997	CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation	PURSUANT TO 807 KAR 5011. SECTION 9 (1)	<u> </u>	SHEET NO.	
(	BY: Stephen Buy CLASSIFICATION OF SERVICE	i. K		
LA	RGE INDUSTRIAL RATE - SCHE	DULE C3	RATE PER UNIT	
SPECIAL PROVISIONS (continue	ed):			
All wiring, pole lines, and o point shall be owned and m	other electric equipment on the load anintained by the consumer.	side of the del	ivery	
the point of attachment of S structure unless otherwise s lines, and other electric equ	ller's primary line voltage, the deliv Seller's primary line to consumer's to pecified in the contract for service. ipment (except metering equipment nall be owned and maintained by the	ransformer All wiring, po ) on the load	le	
TERMS OF PAYMENT:		VEN	B 0 5 2316 TUCKY PUBLIC CE COMMIS NON	
and an and a second	gross rates are 5% higher. In the ev date as shown on the bill, the gross			
TEMPORARY SERVICE:				
to pay all costs of connecting and d	brary service under this rate schedule lisconnecting incidental to the supply sit will be required to cover estimate id in advance.	ying and remo	VIDE OF COMMISSION	
		1	JUN 04 1997	
		PURSU RY- S	ANT TO 807 HAR 5:011, SECTION 9 (1)	
TE OF ISSUE: June 11, 1997	EFFEC	IVE DATE:	ETARY OF THE COMMISSION June 4, 1997	
SUED BY: Dudle Both	President & General Mar	ager	Shelbyville, KY 4006 Address	
	n Order of the Public Service Commi	ssion of Kentu ated	14.11	